CALFRAC

Q2 2026 CONSOLIDATED FINANCIAL STATEMENTS

Three and Six Months Ended June 30, 2026 and 2025

CONSOLIDATED BALANCE SHEETS

	Note	**June 30, 2026**	December 31, 2025
(C$000s)		***($)***	*($)*
ASSETS			
Current assets			
Cash and cash equivalents		**9,473**	6,664
Accounts receivable	7	**346,914**	242,348
Inventories		**85,794**	98,291
Prepaid expenses and deposits		**15,365**	10,084
		457,546	357,387
Non-current assets			
Property, plant and equipment		**642,128**	656,096
Right-of-use assets	6	**14,198**	16,247
Deferred income tax assets		**22,351**	17,469
		678,677	689,812
Total assets		**1,136,223**	1,047,199
LIABILITIES AND EQUITY			
Current liabilities			
Accounts payable and accrued liabilities		**226,540**	134,110
Income taxes payable		**11,997**	18,778
Current portion of long-term debt	3	**53,333**	40,000
Current portion of lease obligations	6	**8,442**	8,531
		300,312	201,419
Non-current liabilities			
Long-term liabilities	5	**930**	—
Long-term debt	3	**81,903**	163,425
Lease obligations	6	**6,937**	9,982
Deferred income tax liabilities		**6,338**	8,094
		96,108	181,501
Total liabilities		**396,420**	382,920
Capital stock	4	**958,193**	946,654
Contributed surplus		**72,278**	76,225
Accumulated deficit		**(298,513)**	(349,222)
Accumulated other comprehensive income		**7,845**	(9,378)
Total equity		**739,803**	664,279
Total liabilities and equity		**1,136,223**	1,047,199

See accompanying notes to the consolidated financial statements.

CONSOLIDATED STATEMENTS OF OPERATIONS

		Three Months Ended June 30,		Six Months Ended June 30,	
	Note	**2026**	2025	**2026**	2025
(C$000s, except per share data)		***($)***	*($)*	***($)***	*($)*
Revenue	11	**426,687**	402,291	**732,052**	772,348
Cost of sales	12	**368,942**	347,180	**642,045**	677,756
Gross profit		**57,745**	55,111	**90,007**	94,592
Expenses					
Selling, general and administrative	5	**17,561**	15,965	**31,843**	31,642
Foreign exchange losses (gains)	7	**656**	6,543	**(2,015)**	8,236
(Gain) loss on disposal of property, plant and equipment		**(4,050)**	901	**(4,546)**	1,025
Interest, net	3, 12	**3,252**	7,961	**6,476**	15,905
		17,419	31,370	**31,758**	56,808
Income before income tax		**40,326**	23,741	**58,249**	37,784
Income tax expense (recovery)					
Current		**5,639**	12,977	**14,081**	27,217
Deferred		**2,862**	(4,561)	**(6,541)**	(12,554)
		8,501	8,416	**7,540**	14,663
Net income from continuing operations		**31,825**	15,325	**50,709**	23,121
Net loss from discontinued operations		**—**	(522)	**—**	(2,703)
Net income		**31,825**	14,803	**50,709**	20,418
Earnings (loss) per share – basic	4		*Restated*		*Restated*
Continuing operations		**0.32**	0.17	**0.51**	0.26
Discontinued operations		**—**	(0.01)	**—**	(0.03)
		0.32	0.17	**0.51**	0.23
Earnings (loss) per share – diluted	4				
Continuing operations		**0.32**	0.17	**0.50**	0.26
Discontinued operations		**—**	(0.01)	**—**	(0.03)
		0.32	0.17	**0.50**	0.23

See accompanying notes to the consolidated financial statements.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Net income	**31,825**	14,803	**50,709**	20,418
Other comprehensive income				
Items that may be subsequently reclassified to profit or loss:				
Change in foreign currency translation adjustment	**9,578**	(19,251)	**17,223**	(17,080)
Comprehensive income (loss)	**41,403**	(4,448)	**67,932**	3,338

See accompanying notes to the consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

		Three Months Ended June 30,		Six Months Ended June 30,	
	Note	**2026**	2025	**2026**	2025
(C$000s)		***($)***	*($)*	***($)***	*($)*
CASH FLOWS PROVIDED BY (USED IN)					
OPERATING ACTIVITIES					
Net income		**31,825**	15,325	**50,709**	23,121
Adjusted for the following:					
Depreciation	12	**31,159**	32,451	**61,352**	64,373
Stock-based compensation	5	**260**	—	**416**	(925)
Net gain on foreign currency forwards not qualifying as hedges		**—**	(193)	**—**	(193)
Unrealized foreign exchange (gains) losses		**(3,082)**	8,563	**(5,404)**	10,409
(Gain) loss on disposal of property, plant and equipment		**(4,050)**	901	**(4,546)**	1,025
Interest, net	3, 12	**3,252**	7,961	**6,476**	15,905
Interest paid		**(3,507)**	(3,373)	**(6,540)**	(16,089)
Deferred income taxes		**2,862**	(4,561)	**(6,541)**	(12,554)
Changes in non-cash working capital	8	**(17,867)**	16,474	**(4,029)**	(18,574)
Cash flows provided by operating activities from continuing operations		**40,852**	73,548	**91,893**	66,498
Cash flows provided by operating activities from discontinued operations		**—**	1,202	**—**	11,433
Net cash flows provided by operating activities		**40,852**	74,750	**91,893**	77,931
INVESTING ACTIVITIES					
Purchase of property, plant and equipment	8	**(13,729)**	(43,271)	**(28,828)**	(81,769)
Proceeds on disposal of property, plant and equipment		**4,348**	1,412	**4,348**	2,965
Proceeds on disposal of right-of-use assets		**326**	489	**934**	695
Cash flows used in investing activities from continuing operations		**(9,055)**	(41,370)	**(23,546)**	(78,109)
Cash flows used in investing activities from discontinued operations		**—**	(4,844)	**—**	(6,301)
Net cash flows used in investing activities		**(9,055)**	(46,214)	**(23,546)**	(84,410)
FINANCING ACTIVITIES					
Issuance of long-term debt, net of debt issuance costs	3	**30,856**	20,000	**30,811**	50,000
Long-term debt repayments	3	**(54,333)**	—	**(99,333)**	(10,000)
Lease obligation principal repayments	6	**(2,276)**	(2,553)	**(4,407)**	(5,797)
Net proceeds on issuance of common shares	4, 5	**1,978**	—	**7,176**	71
Cash flows (used in) provided by financing activities from continuing operations		**(23,775)**	17,447	**(65,753)**	34,274
Cash flows provided by financing activities from discontinued operations		**—**	—	**—**	—
Net cash flows (used in) provided by financing activities		**(23,775)**	17,447	**(65,753)**	34,274
Effect of exchange rate changes on cash and cash equivalents		**54**	(13,431)	**215**	(12,881)
Increase in cash and cash equivalents		**8,076**	32,552	**2,809**	14,914
Cash and cash equivalents, beginning of period		**1,397**	33,138	**6,664**	50,776
Cash and cash equivalents, end of period		**9,473**	65,690	**9,473**	65,690

See accompanying notes to the consolidated financial statements.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

	Note	Share Capital	Contributed Surplus	Accumulated Other Comprehensive Income	Accumulated Deficit	**Total Equity**
(C$000s)		*($)*	*($)*	*($)*	*($)*	*($)*
Balance – January 1, 2026		**946,654**	**76,225**	**(9,378)**	**(349,222)**	**664,279**
Net income		—	—	—	50,709	**50,709**
Other comprehensive income:						
Cumulative translation adjustment		—	—	17,223	—	**17,223**
Comprehensive income		—	—	17,223	50,709	**67,932**
Stock options:						
Stock-based compensation recognized	5	—	416	—	—	**416**
Proceeds from issuance of shares	4, 5	11,539	(4,363)	—	—	**7,176**
Balance – June 30, 2026		**958,193**	**72,278**	**7,845**	**(298,513)**	**739,803**
Balance – January 1, 2025		911,785	77,159	43,876	(379,490)	653,330
Net income		—	—	—	20,418	20,418
Other comprehensive income:						
Cumulative translation adjustment		—	—	(17,080)	—	(17,080)
Comprehensive (loss) income		—	—	(17,080)	20,418	3,338
Stock options:						
Stock-based compensation recognized	5	—	(925)	—	—	(925)
Proceeds from issuance of shares	4, 5	115	(44)	—	—	71
Balance – June 30, 2025		911,900	76,190	26,796	(359,072)	655,814

See accompanying notes to the consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

As at and for the three and six months ended June 30, 2026 and 2025

(Amounts in text and tables are in thousands of Canadian dollars, except share data and certain other exceptions as indicated)

1. DESCRIPTION OF BUSINESS AND BASIS OF PRESENTATION

Calfrac Well Services Ltd. (the "Company") was formed through the amalgamation of Calfrac Well Services Ltd. (predecessor company was originally incorporated on June 28, 1999 and amalgamated with Denison Energy Inc. on March 24, 2004) and Dominion Land Projects Ltd. on January 1, 2011 under the Business Corporations Act (Alberta). The Company was continued under the Canada Business Corporations Act on December 17, 2020. The Company's principal place of business is at Suite 601, 407 – 8th Avenue S.W., Calgary, Alberta, Canada, T2P 1E5. The Company provides specialized oilfield services, including hydraulic fracturing, coiled tubing, cementing and wireline services to the oil and natural gas industries in North America and Argentina.

These condensed interim consolidated financial statements were prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards) applicable to the preparation of the interim consolidated financial statements, under International Accounting Standard (IAS) 34 *Interim Financial Reporting* (together IFRS). They should be read in conjunction with the annual financial statements for the year ended December 31, 2025. Unless otherwise noted, the Company has consistently applied the same accounting policies throughout all periods presented, as if these policies were always in effect.

These financial statements were approved for issuance by the Board of Directors on August 6, 2026.

2. SUMMARY OF MATERIAL ACCOUNTING POLICIES

Except as noted below, these condensed interim consolidated financial statements follow the same accounting policies and methods of application as the most recent annual financial statements.

(a) Income Taxes

For purposes of calculating income taxes during interim periods, the Company utilizes estimated annualized income tax rates. Current income tax expense is only recognized when taxable income is such that current income tax becomes payable.

(b) Changes in Accounting Standards and Disclosures

The IASB issued targeted amendments to IFRS 9 and IFRS 7 to address the settlement of financial liabilities via electronic payment systems and refine the assessment of contractual cash flow characteristics of financial assets. The amendments are effective for annual reporting periods beginning on or after January 1, 2026. The amendments did not have a material impact on the financial statements.

(c) Recently Issued Accounting Standards Not Yet Applied

The Company is assessing the impact of the following amendment to the standards and interpretations applicable for future periods:

The IASB issued IFRS 18 *Presentation and Disclosure in Financial Statements* which will replace IAS 1 *Presentation of Financial Statements*, introducing new requirements that will help to achieve comparability of the financial performance of similar entities and provide more relevant information and transparency to users. The key new concepts introduced in IFRS 18 relate to:

- the structure of the statement of profit or loss with defined subtotals;
- requirement to determine the most useful structure summary for presenting expenses in the statement of profit or loss;
- required disclosures in a single note within the financial statements for certain profit or loss performance measures that are reported outside an entity's financial statements; and

- enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes in general.

Even though IFRS 18 will not impact the recognition or measurement of items in the financial statements, its impacts on presentation and disclosure are expected to be pervasive, in particular those related to the statement of financial performance and providing management-defined performance measures within the financial statements. The new standard is effective for annual periods beginning on or after January 1, 2027. Retrospective application is required, and therefore, the comparative information for the financial year ending December 31, 2026 will be restated in accordance with IFRS 18. The Company is continuing to evaluate the impacts of adopting IFRS 18 on the consolidated financial statements.

3. LONG-TERM DEBT

	June 30, 2026	December 31, 2025
(C$000s)	***($)***	*($)*
$200,000 extendible revolving credit facilities due July 1, 2028, secured by the Canadian and U.S. assets of the Company on a first priority basis	**30,000**	85,000
$106,667 amortizing term facility (“Term Loan”) due July 1, 2028, secured by the Canadian and U.S. assets of the Company on a first priority basis	**106,667**	120,000
Less: unamortized debt issuance costs	**(1,431)**	(1,575)
	135,236	203,425
Current portion	**53,333**	40,000
Long-term portion	**81,903**	163,425
	135,236	203,425

The carrying values of the revolving credit facilities and Term Loan approximate their fair value as the interest rates are not significantly different from current interest rates for similar loans.

Debt issuance costs related to the Company’s long-term debt are amortized over their respective term.

Interest on long-term debt (including the amortization of debt issuance costs and debt discount) for the six months ended June 30, 2026 was $5,955 (six months ended June 30, 2025 – $15,203).

As at June 30, 2026, the Company had credit facilities with a syndicate of Canadian-based lenders comprised of a $150,000 revolving syndicated facility, $50,000 revolving operating facility and $106,667 Term Loan. The maturity date of the credit facilities is July 1, 2028.

On August 7, 2025, the Company and its lenders amended and restated the credit agreement to include the Term Loan, which had an original principal amount of $120,000. The full amount of the Term Loan was drawn on December 23, and is required to be repaid commencing in the third quarter following such drawdown, in equal quarterly principal payments of $13,333. The Company may prepay principal without penalty, however, any principal repaid on the Term Loan may not be re-drawn.

The Company was in compliance with its financial covenants associated with its credit facilities at June 30, 2026.

The following table sets out an analysis of long-term debt and the movements in long-term debt:

	June 30, 2026	December 31, 2025
(C$000s)	***($)***	*($)*
Balance, beginning of period	**203,425**	320,908
Issuance of long-term debt, net of debt issuance costs	**30,811**	198,502
Long-term debt repayments	**(99,333)**	(310,372)
Amortization of debt issuance costs and debt discount	**333**	1,652
Foreign exchange adjustments	**—**	(7,265)
Balance, end of period	**135,236**	203,425

At June 30, 2026, the Company had $167,032 in available liquidity under its credit facilities.

4. CAPITAL STOCK

Authorized capital stock consists of an unlimited number of common shares.

	Six Months Ended June 30, 2026		Year Ended December 31, 2025	
Continuity of Common Shares	**Shares**	**Amount**	Shares	Amount
	(#)	***($000s)***	*(#)*	*($000s)*
Balance, beginning of period	**98,913,944**	**946,654**	85,869,460	911,785
Issued from Rights Offering	**—**	**—**	13,011,153	34,677
Issued upon exercise of stock options (note 5)	**2,028,659**	**11,539**	33,331	192
Balance, end of period	**100,942,603**	**958,193**	98,913,944	946,654

	Three Months Ended June 30,		**Six Months Ended June 30,**	
	2026	2025	**2026**	2025
	(#)	*(#)*	***(#)***	*(#)*
		Restated		*Restated*
Weighted average number of common shares outstanding – Basic	**100,594,319**	87,631,737	**100,239,164**	87,631,737
Dilutive effect of stock options and other equity-based awards	**172,595**	3,384	**313,670**	40,247
Weighted average number of common shares outstanding – Diluted	**100,766,914**	87,635,121	**100,552,834**	87,671,984

In 2025, the Company completed a Rights Offering which was carried out at a subscription price of $2.69 per whole common share, representing a 15% discount to the volume weighted average trading price of the common shares on the Toronto Stock Exchange (the "TSX") for the five trading days immediately preceding the announcement of the Rights Offering. In accordance with IFRS, the basic weighted average number of shares outstanding was adjusted to reflect the discount that was offered for the Company’s Rights Offering. This adjustment was made in the comparative year.

The dilutive effect of stock options (as disclosed in note 5) has been included in the determination of the weighted average number of common shares outstanding. In the prior year comparatives, the performance stock options and performance share units have not been included in the determination of weighted average number of common shares outstanding as they are contingently issuable and the multi-year cumulative EBITDA target was not met.

5. SHARE-BASED PAYMENTS

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
	($)	*($)*	***($)***	*($)*
Stock options	**260**	—	**416**	(925)
Deferred share units	**58**	(25)	**1,232**	141
Total stock-based compensation expense	**318**	(25)	**1,648**	(784)

Stock-based compensation expense is included in selling, general and administrative expenses.

(a) Stock Options

Six Months Ended June 30,		**2026**		2025
Continuity of Stock Options	**Options**	**Average Exercise Price**	Options	Average Exercise Price
	(#)	***($)***	*(#)*	*($)*
Balance, beginning of period	**3,041,659**	**4.25**	3,084,990	5.11
Granted	**750,000**	**7.95**	—	—
Exercised for common shares	**(2,028,659)**	**3.54**	(19,999)	3.54
Forfeited	**—**	**—**	(333,332)	8.39
Expired	**—**	**—**	(666,668)	8.39
Balance, end of period	**1,763,000**	**6.64**	2,064,991	3.54

Six Months Ended June 30,		**2026**		2025
Continuity of Performance Stock Options	**Options**	**Average Exercise Price**	Options	Average Exercise Price
			(#)	***($)***
Balance, beginning of period	**1,645,189**	**5.74**	2,560,203	5.74
Granted	**—**	**—**	111,058	5.74
Forfeited	**(1,645,189)**	**5.74**	(807,692)	5.74
Balance, end of period	**—**	**—**	1,863,569	5.74

The Company grants stock options to certain eligible employees.

During the second quarter, a 750,000 stock option grant was issued with a term of ten years. The grant is comprised of five tranches of 150,000 stock options each, with a specified exercise price above the grant date fair market value for each tranche ranging from $6.25 to $9.25.

Options granted in 2025 and 2026 begin vesting sequentially over five years commencing on the first anniversary of the grant. Within each tranche, the options vest ratably over three years commencing with 1/3 on the first year of vesting for the applicable tranche and another 1/3 on the second and third anniversary dates of the applicable tranche's initial vesting date.

Outstanding stock options granted prior to 2025 vest equally over three years and expire five years from the date of grant.

The exercise price of all outstanding options ranges from $3.41 to $9.25 with a weighted average remaining life of 9.54 years. When stock options are exercised, the proceeds together with the compensation expense previously recorded in contributed surplus, are added to capital stock.

Expected volatility is estimated by considering historical average share price volatility.

The comparative period includes performance stock options that did not vest and were cancelled on March 18, 2026 for failure to meet the performance condition.

(b) Share Units

Six Months Ended June 30,	**2026**	2025	**2026**	2025
	Performance Share Units		**Deferred Share Units**	
	(#)	*(#)*	*(#)*	*(#)*
Balance, beginning of period	**705,081**	1,097,230	**441,000**	421,000
Granted	**—**	47,596	**104,741**	147,000
Exercised	**—**	—	**(187,000)**	(127,000)
Forfeited	**(705,081)**	(346,154)	**—**	—
Balance, end of period	**—**	798,672	**358,741**	441,000

The Company grants deferred share units (DSUs) to its outside directors. Each DSU represents the right to receive a gross payment equal to the fair market value at the date of redemption. The fair market value is defined as the weighted average trading price of a common share of the Company on the TSX during the last five trading days prior to the date of redemption. The DSUs vest on or about the first anniversary of the date of grant and are settled in cash.

DSUs granted prior to 2026 can be redeemed on a date determined by the holder, subject to certain conditions, and prior to their applicable expiry dates of May 31, 2027 or May 31, 2028. DSUs granted in 2026 are not redeemable until the cessation of service by the Director in accordance with applicable tax laws. The fair value of the DSUs is recognized equally over the vesting period, based on the quoted market price of the Company's shares. At June 30, 2026, the liability pertaining to deferred share units was $1,748 (December 31, 2025 – $1,635).

Changes in the Company's obligations under the DSU grants, which arise from fluctuations in the market value of the Company's shares, are recorded as the share value changes.

The comparative period includes performance share units that did not vest and were cancelled on March 18, 2026 for failure to meet the performance condition.

6. LEASES

The Company's leasing activities comprise of buildings and various field equipment. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any financial covenants other than the security interests in the leased assets that are held by the lessor.

The recognized right-of-use assets relate to the following types of assets:

	June 30, 2026	December 31, 2025
(C$000s)	*($)*	*($)*
Field equipment	**9,660**	11,106
Buildings	**4,538**	5,141
	14,198	16,247

The following table sets out the movement in the lease obligation:

	June 30, 2026	December 31, 2025
(C$000s)	*($)*	*($)*
Balance, beginning of period	**18,513**	23,484
Additions	**1,163**	8,204
Disposals/retirements	**(242)**	(2,583)
Principal portion of payments	**(4,407)**	(9,923)
Foreign exchange adjustments	**352**	(669)
Balance, end of period	**15,379**	18,513

7. FINANCIAL INSTRUMENTS

The Company's financial instruments included in the consolidated balance sheets are comprised of cash and cash equivalents, accounts receivable, deposits, accounts payable and accrued liabilities, and long-term debt.

(a) Fair Values of Financial Assets and Liabilities

The fair values of financial instruments included in the consolidated balance sheets, except long-term debt, approximate their carrying amounts due to the short-term maturity of those instruments. The fair values of the long-term debt approximate their carrying values, as described in note 3.

(b) Credit Risk

Substantial amounts of the Company's accounts receivable are with customers in the oil and natural gas industry and are subject to normal industry credit risks. The Company mitigates this risk through its credit policies and practices including the use of credit limits and approvals, and by monitoring the financial condition of its customers. At June 30, 2026, the Company had a loss allowance provision for accounts receivable of $602 (December 31, 2025 – $1,086).

IFRS 9 *Financial Instruments* requires an entity to estimate its expected credit loss for all trade accounts receivable even when they are not past due based on the expectation that certain receivables will be uncollectible. Based on the Company's assessment using the lifetime expected credit loss model, a loan loss allowance of $440 was recorded during the six months ended June 30, 2026. The expected credit loss rates are based on actual credit loss experience over the past several years for each operating segment.

The loss allowance provision for trade accounts receivable as at June 30, 2026 reconciles to the opening loss allowance provision as follows:

	2026
(C$000s)	*($)*
At January 1, 2026	1,086
Increase in loan loss allowance recognized in statement of operations	440
Specific receivables deemed as uncollectible and written off	(932)
Foreign exchange adjustments	8
At June 30, 2026	602

(c) Liquidity Risk

The principal sources of liquidity for the Company are operating cash flows, existing or new credit facilities, new secured or unsecured debt, and new share equity. The Company mitigates its liquidity risk by maintaining adequate banking and credit facilities, in conjunction with monitoring its forecast against actual cash flows. The Company manages its liquidity to ensure that it has sufficient funds to address its debt obligations, planned capital expenditures, and other expenses. The Company has the ability to adjust or modify its future capital spending plans based on market conditions. See note 9 for further details on the Company's capital structure.

The failure of the Company to refinance or repay its debt obligations would have a material adverse impact on the Company's business, financial condition, results from operations, and cash flows.

(d) Foreign Exchange Risk

The Company is exposed to foreign exchange risk associated with foreign operations where assets, liabilities, revenue and costs are denominated in currencies other than Canadian dollars. These currencies include the U.S. dollar and Argentinean peso. The Company is also exposed to the impact of foreign currency fluctuations in its Canadian operations on purchases of products and property, plant and equipment from vendors in the United States.

The amount of this debt and related interest expressed in Canadian dollars varies with fluctuations in the US$/Cdn$ exchange rate. The risk is mitigated, however, by the Company's U.S. operations and related revenue streams.

The Company reviews its net U.S. dollar foreign exchange exposures on a quarterly basis across all operating segments, and as a result, the Company may enter into forward foreign exchange contracts to purchase U.S. dollars, subject to Board approval. These contracts do not qualify for hedge accounting and are accounted for as held for trading, with gains and losses recognized in profit or loss.

8. SUPPLEMENTAL CASH FLOW INFORMATION

Changes in non-cash operating assets and liabilities are as follows:

	Three Months Ended June 30,		**Six Months Ended June 30,**	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Accounts receivable	**(56,486)**	(17,419)	**(95,392)**	(73,267)
Inventory	**9,665**	16,271	**14,883**	31,181
Prepaid expenses and deposits	**(519)**	2,501	**(4,896)**	7,156
Accounts payable and accrued liabilities	**44,254**	14,355	**87,655**	1,989
Income taxes payable	**(15,711)**	766	**(7,209)**	14,367
Long-term liabilities	**930**	—	**930**	—
	(17,867)	16,474	**(4,029)**	(18,574)

Purchase of property, plant and equipment is comprised of:

	Three Months Ended June 30,		**Six Months Ended June 30,**	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Property, plant and equipment additions	**(15,064)**	(40,834)	**(29,139)**	(82,966)
Change in liabilities related to the purchase of property, plant and equipment	**1,335**	(2,437)	**311**	1,197
	(13,729)	(43,271)	**(28,828)**	(81,769)

9. CAPITAL STRUCTURE

The Company's capital structure is comprised of shareholders' equity and debt. The Company's objectives in managing capital are to maintain flexibility so as to preserve its access to capital markets and its ability to meet its financial obligations.

The Company manages its capital structure and makes adjustments in light of changing market conditions and new opportunities, while remaining cognizant of the cyclical nature of the oilfield services sector. To maintain or adjust its capital structure, the Company may revise its capital spending, issue new shares or new debt or repay existing debt.

The Company monitors its capital structure and financing requirements using, amongst other parameters, the ratio of net debt to Adjusted EBITDA. Adjusted EBITDA for this purpose is calculated on a 12-month trailing basis and is defined as follows:

For the Twelve Months Ended	**June 30, 2026**	December 31, 2025
(C$000s)	***($)***	*($)*
Net income	**69,521**	41,933
Adjusted for the following:		
Depreciation	**121,766**	124,787
Foreign exchange gains	**(23,246)**	(12,995)
Gain on disposal of property, plant and equipment	**(6,811)**	(1,240)
Write-off of property, plant and equipment	**225**	225
Impairment of inventory	**8,492**	8,492
Restructuring charges	**9,057**	10,935
Stock-based compensation	**480**	(861)
Interest, net	**19,982**	29,411
Income taxes	**16,895**	24,018
Adjusted EBITDA	**216,361**	224,705

Net debt for this purpose is calculated as follows:

	June 30, 2026	December 31, 2025
(C$000s)	***($)***	*($)*
Long-term debt, net of debt issuance costs and debt discount	**135,236**	203,425
Deduct: cash and cash equivalents	**(9,473)**	(6,664)
Net debt	**125,763**	196,761

The ratio of net debt to Adjusted EBITDA does not have a standardized meaning under IFRS and may not be comparable to similar measures used by other companies.

At June 30, 2026, the net debt to Adjusted EBITDA ratio was 0.58:1 (December 31, 2025 – 0.88:1) calculated on a 12-month trailing basis as follows:

For the Twelve Months Ended	**June 30, 2026**	December 31, 2025
(C$000s, except ratio)	***($)***	*($)*
Net debt	**125,763**	196,761
Adjusted EBITDA	**216,361**	224,705
Net debt to Adjusted EBITDA ratio	**0.58**	0.88

The Company is subject to certain financial covenants relating to leverage and the generation of cash flow and earnings in respect of its available credit facilities under the credit agreement. The Company was in compliance with its financial covenants associated with its credit facilities at June 30, 2026.

10. RELATED-PARTY TRANSACTIONS

The Company leases a corporate office premise from a company controlled by Ronald P. Mathison. The lease agreement was entered into in the normal course of business. The rent charged during the six months ended June 30, 2026 was $478 (six months ended June 30, 2025 – $478), which reflects market rates at the time the lease arrangements were made.

The Company leases an operating facility to a company of which Ken Wagner, a director of the Company, is President. The lease agreement was entered into in the normal course of business prior to Mr. Wagner becoming a Board member. The rent received during the six months ended June 30, 2026 was $83 (six months ended June 30, 2025 – $75).

11. REVENUE FROM CONTRACTS WITH CUSTOMERS

The Company derives revenue from the provision of goods and services for the following major service lines and geographical regions:

	North America	**Argentina**	**Total**
(C$000s)	*($)*	*($)*	*($)*
Three Months Ended June 30, 2026			
Fracturing	**299,917**	**54,479**	**354,396**
Coiled tubing	**7,503**	**30,350**	**37,853**
Cementing	**—**	**16,477**	**16,477**
Wireline	**—**	**17,961**	**17,961**
	307,420	**119,267**	**426,687**

	North America	**Argentina**	**Total**
(C$000s)	*($)*	*($)*	*($)*
Six Months Ended June 30, 2026			
Fracturing	**492,309**	**113,791**	**606,100**
Coiled tubing	**15,451**	**51,231**	**66,682**
Cementing	**—**	**25,814**	**25,814**
Wireline	**—**	**33,456**	**33,456**
	507,760	**224,292**	**732,052**

	North America	Argentina	Total
(C$000s)	*($)*	*($)*	*($)*
Three Months Ended June 30, 2025			
Fracturing	253,418	83,410	336,828
Coiled tubing	6,594	22,478	29,072
Cementing	—	13,608	13,608
Wireline	—	22,783	22,783
	260,012	142,279	402,291

	North America	Argentina	Total
(C$000s)	*($)*	*($)*	*($)*
Six Months Ended June 30, 2025			
Fracturing	471,650	175,942	647,592
Coiled tubing	16,264	44,095	60,359
Cementing	—	25,883	25,883
Wireline	—	38,514	38,514
	487,914	284,434	772,348

The Company recognizes all of its revenue from contracts with customers and no other sources (such as lease rental income).

The Company does not incur material costs to obtain contracts with customers and consequently, does not recognize any contract assets. The Company does not have any contract liabilities associated with its customer contracts.

12. PRESENTATION OF EXPENSES

The Company presents its expenses on the consolidated statements of operations using the function of expense method whereby expenses are classified according to their function within the Company. This method was selected as it is more closely aligned with the Company's business structure. The Company's functions under IFRS are as follows:

- operations (cost of sales); and
- selling, general and administrative.

Cost of sales included direct operating costs (including product costs, direct labour and overhead costs) and depreciation on assets related to operations.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Product costs	**99,324**	92,735	**159,921**	171,463
Personnel costs	**88,761**	95,636	**169,004**	194,282
Depreciation on property, plant and equipment	**29,580**	30,504	**58,254**	59,990
Depreciation on right-of-use assets	**1,579**	1,947	**3,098**	4,383
Other operating costs [1]	**149,698**	126,358	**251,768**	247,638
Cost of sales	**368,942**	347,180	**642,045**	677,756

[1] Other operating costs consists of equipment repairs, subcontractor costs, fleet operating costs, field costs, occupancy costs and other district overhead costs.

Interest, net consists of the following:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Interest expense	**3,524**	8,460	**7,729**	16,746
Interest income	**(272)**	(499)	**(1,253)**	(841)
Interest, net	**3,252**	7,961	**6,476**	15,905

13. EMPLOYEE BENEFITS EXPENSE

Employee benefits include all forms of consideration given by the Company in exchange for services rendered by employees.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
(C$000s)	***($)***	*($)*	***($)***	*($)*
Salaries and short-term employee benefits	**97,007**	93,821	**180,863**	191,977
Post-employment benefits (group retirement savings plan)	**1,636**	1,753	**3,159**	3,707
Share-based payments	**318**	(25)	**1,648**	(784)
Termination benefits	**2,281**	4,724	**4,262**	5,557
	101,242	100,273	**189,932**	200,457

14. SEGMENTED INFORMATION

The Company's activities are conducted in two geographical segments: North America and Argentina. All activities are related to hydraulic fracturing, coiled tubing, cementing and wireline services for the oil and natural gas industry.

The business segments presented reflect the Company's management structure and how management reviews its business performance. The Company evaluates the performance of its operating segments primarily based on Adjusted EBITDA, as defined below.

The following tables present select financial items that management deems are material items to be disclosed at a segment level:

(C$000s)	North America ($)	Argentina ($)	Corporate ($)	Total ($)
Three Months Ended June 30, 2026				
Revenue (1)	**307,420**	**119,267**	**—**	**426,687**
Product costs	**93,256**	**6,068**	**—**	**99,324**
Personnel costs	**68,676**	**26,059**	**4,960**	**99,695**
Depreciation on property, plant and equipment	**24,598**	**4,982**	**—**	**29,580**
Depreciation on right-of-use assets	**1,415**	**164**	**—**	**1,579**
Stock-based compensation	**—**	**—**	**318**	**318**
Other operating and SG&A expenses	**97,851**	**57,624**	**532**	**156,007**
Adjusted EBITDA	**47,741**	**30,284**	**(4,191)**	**73,834**
Segmented assets (2)	**802,715**	**333,508**	**—**	**1,136,223**
Capital expenditures	**12,300**	**2,764**	**—**	**15,064**

(C$000s)	North America ($)	Argentina ($)	Corporate ($)	Total ($)
Six Months Ended June 30, 2026				
Revenue (1)	**507,760**	**224,292**	**—**	**732,052**
Product costs	**148,333**	**11,588**	**—**	**159,921**
Personnel costs	**129,016**	**49,855**	**7,542**	**186,413**
Depreciation on property, plant and equipment	**48,563**	**9,691**	**—**	**58,254**
Depreciation on right-of-use assets	**2,878**	**220**	**—**	**3,098**
Stock-based compensation	**—**	**—**	**1,648**	**1,648**
Other operating and SG&A expenses	**160,921**	**101,744**	**1,889**	**264,554**
Adjusted EBITDA	**69,593**	**63,661**	**(9,304)**	**123,950**
Segmented assets (2)	**802,715**	**333,508**	**—**	**1,136,223**
Capital expenditures	**22,341**	**6,798**	**—**	**29,139**

(C$000s)	North America ($)	Argentina ($)	Corporate ($)	Total ($)
Three Months Ended June 30, 2025				
Revenue (1)	260,012	142,279	—	402,291
Product costs	85,714	7,021	—	92,735
Personnel costs	73,455	27,585	3,262	104,302
Depreciation on property, plant and equipment	27,729	2,775	—	30,504
Depreciation on right-of-use assets	1,889	58	—	1,947
Stock-based compensation	—	—	(25)	(25)
Other operating and SG&A expenses	70,108	63,096	478	133,682
Adjusted EBITDA	31,902	48,579	(3,504)	76,977
Segmented assets (2)	859,330	365,541	—	1,224,871
Capital expenditures	28,382	12,452	—	40,834

(C$000s)	North America ($)	Argentina ($)	Corporate ($)	Total ($)
Six Months Ended June 30, 2025				
Revenue [(1)]	487,914	284,434	—	772,348
Product costs	157,792	13,671	—	171,463
Personnel costs	148,096	56,294	6,668	211,058
Depreciation on property, plant and equipment	55,380	4,610	—	59,990
Depreciation on right-of-use assets	4,266	117	—	4,383
Stock-based compensation	—	—	(784)	(784)
Other operating and SG&A expenses	145,276	117,027	985	263,288
Adjusted EBITDA	38,033	101,844	(7,583)	132,294
Segmented assets [(2)]	859,330	365,541	—	1,224,871
Capital expenditures	41,323	41,643	—	82,966

[(1)] Revenue generated in the United States for the six months ended June 30, 2026 and 2025 was 36% and 30% of the total amount of revenue, respectively.
[(2)] Assets in the United States as at June 30, 2026 and 2025 were 42% and 38% of the total amount of assets, respectively.

Adjusted EBITDA is defined in the Company's credit facilities for covenant purposes as net income or loss for the period adjusted for interest, income taxes, depreciation and amortization, foreign exchange losses (gains), non-cash stock-based compensation, and gains and losses that are extraordinary or non-recurring. Adjusted EBITDA is presented because it is used in the calculation of the Company's bank covenants. Adjusted EBITDA for the period was calculated as follows:

	Three Months Ended June 30,		**Six Months Ended June 30,**	
	2026	2025	**2026**	2025
(C$000s)	**($)**	($)	**($)**	($)
Net income	**31,825**	15,325	**50,709**	23,121
Add back (deduct):				
Depreciation	**31,159**	32,451	**61,352**	64,373
Foreign exchange losses (gains)	**656**	6,543	**(2,015)**	8,236
(Gain) loss on disposal of property, plant and equipment	**(4,050)**	901	**(4,546)**	1,025
Restructuring charges	**2,231**	5,380	**4,018**	5,896
Stock-based compensation	**260**	—	**416**	(925)
Interest, net	**3,252**	7,961	**6,476**	15,905
Income taxes	**8,501**	8,416	**7,540**	14,663
Adjusted EBITDA	**73,834**	76,977	**123,950**	132,294

15. SEASONALITY OF BUSINESS

The Company's North American business is seasonal. Historically, the lowest activity is typically experienced during the second quarter of the year when road weight restrictions are in place due to "spring break-up" weather conditions and access to well sites may be reduced in Canada and the broader Rockies region in the United States where the Company operates. Activity in the fourth quarter is typically impacted by customer budget exhaustion and seasonal holidays in North America. Over the last few years, a trend has been developing in North Dakota and the broader Rockies region in the United States for customers to delay the ramp-up of their completion programs in the early part of the year due to increased costs and challenges operating in extreme cold weather that can prevail in the region in January and February. This trend, coupled with wellsite access enhancements, longer pad completions and the focus of core customers in Canada, has caused a shifting of activity levels for the Company from Q1 into Q2, and appears to be normalizing the impacts of spring break-up that had previously been significant. The cadence of quarterly activity has a direct influence on the amount of working capital required by the business.

CORPORATE INFORMATION

BOARD OF DIRECTORS

Ronald P. Mathison
Alberta, Canada
- *Chairman*

Douglas R. Ramsay
Alberta, Canada
- *Vice Chairman*
- *Chair of the Health, Safety and Environment Committee*

George S. Armoyan
Quebec, Canada
- *Compensation, Governance and Nominating Committee*

Holly A. Benson
Alberta, Canada
- *Chair of the Audit Committee*
- *Health, Safety and Environment Committee*

Anuroop Duggal
Ontario, Canada
- *Audit Committee*
- *Chair of the Compensation, Governance and Nominating Committee*

Chetan R. Mehta
Maryland, United States
- *Audit Committee*
- *Health, Safety and Environment Committee*

Charles Pellerin
Quebec, Canada
- *Lead Director*
- *Compensation, Governance and Nominating Committee*

Ken Wagner
Alberta, Canada
- *Health, Safety and Environment Committee*

OFFICERS

Tyler S. Dahlseide
Chief Executive Officer

Scarlett S. Crockatt
Chief Financial Officer

Adrian Martinez
Director General, Argentina Division

Gordon T. Milgate
President, Canadian Operations

Mark R. Ellingson
Vice President, Sales & Marketing, United States

Brent W. Merchant
Vice President, Sales & Marketing, Canada

Jeffrey I. Ellis
General Counsel and Corporate Secretary

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AUDITORS

PricewaterhouseCoopers LLP
Calgary, Alberta

BANKERS

Royal Bank of Canada
ATB Financial
The Toronto-Dominion Bank
National Bank of Canada
Federation Des Caisses Desjardins Du Quebec

LEGAL COUNSEL

Bennett Jones LLP
Calgary, Alberta

STOCK EXCHANGE LISTINGS

Toronto Stock Exchange
Common Share Trading Symbol: CFW

REGISTRAR & TRANSFER AGENT

For information concerning lost share certificates and estate transfers, or for a change in share registration or address, please contact the transfer agent and registrar:

Odyssey Trust Company
Stock Exchange Tower, 1230 - 300 5th Avenue SW
Calgary, AB T2P 3C4
1-888-290-1175
clients@odysseytrust.com

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